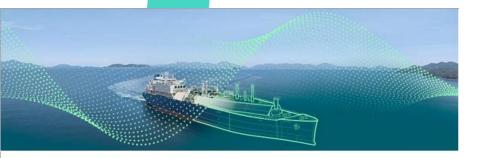




Autonomy and Electrification in Shipping – The MOSES project



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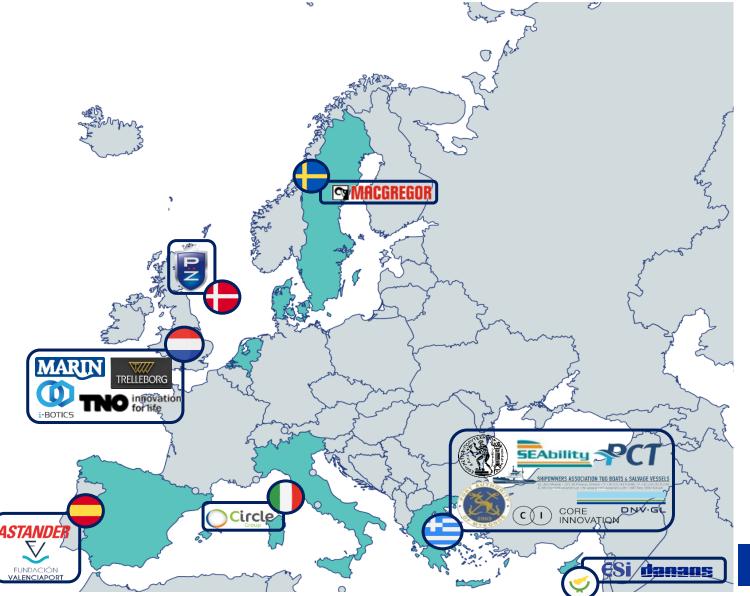
This project has received funding from the European Union's horizon 2020 research and innovation programme under grant agreement No. 861678.

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Facts about the MOSES project

- Project Title: AutoMated
 Vessels and Supply Chain
 Optimisation for Sustainable
 Short SEa Shipping
- Duration: 01.07.2020 30.06.2023 (36 months) to be extended
- o Budget: 8 million €
- **Consortium:** 17 Partners





Modal shift from road transportation



other tra		t from road to ransport modes illion tkm]		Achieved [billion tkm]	
I (2003 – 2006)		48	21.9 overall (46%)		Transport by inland waterways and short sea shipping will increase
II (2007 – 2013)	14	43.5	41.9 overall, 35.3% (maritime)		by 25% by 2030.
(Takman and Gonzalez, 2021)					(EU Mobility Strategy, 2019)
Ports close to hub ports "often lose with direct land transport" (Kotowska, 2014)					
		Delays in liners → delayed feeder service → delayed delivery (Kotowska, 2014)		Capacity utilization → Increase costs for transporting small amounts of cargo by sea	ed Change in transport means → Administrative burden → Increased transportation costs (Perez-Mesa et al., 2012)
MSES				amounts of cargo by sea	

Ambition of the MOSES project



Significantly enhance the SSS component of the European container supply chain!

services





5%

Minimum decrease of end-to-end costs for container transport with feeder services

15%

Increase of feeder traffic between large terminals and small ports

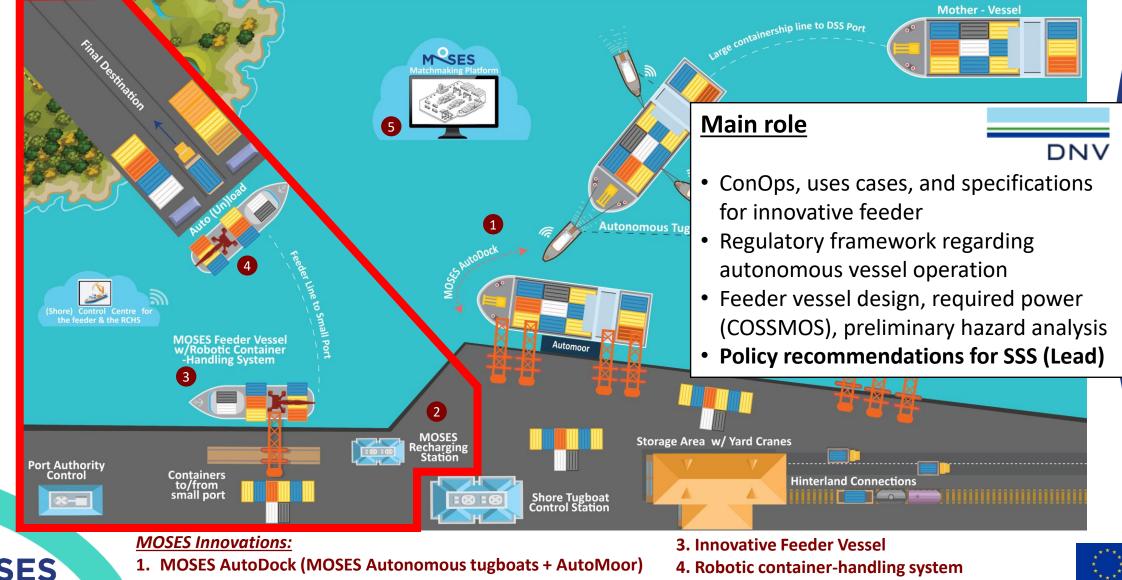


Modal shift to Short Sea Shipping in designated areas



The MOSES Concept





2. MOSES Recharging Station

5. MOSES matchmaking platform

The MOSES Use Cases



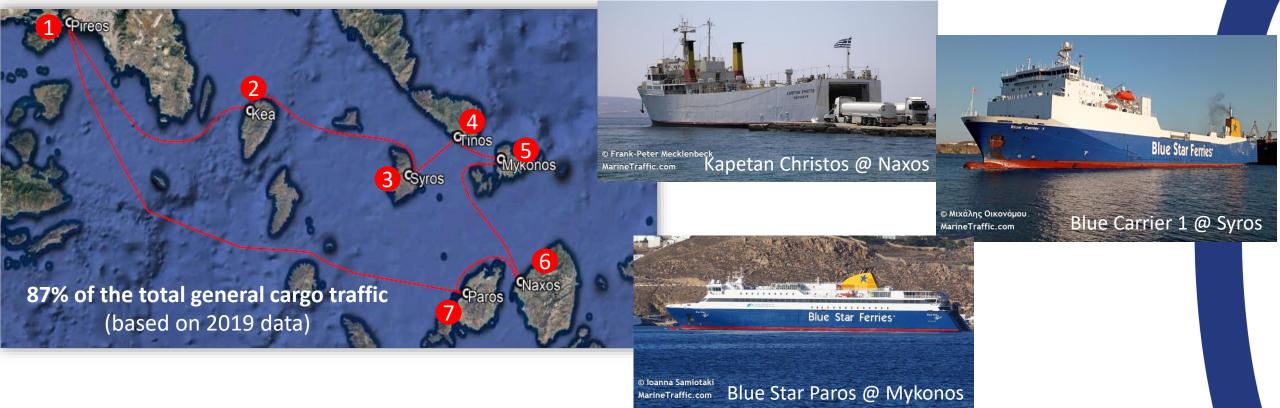






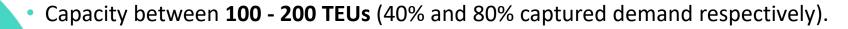
"Eastern MED-Greece" use case





The feeder would be competitive (i.e. -3.5% cost / cargo unit) IF:

- 80% of the maximum estimated demand is captured.
- At least **two weekly services** in each port.







Innovative Feeder – Technical characteristics



Greek concept I $L_{PD} = 80 \text{ m}$ 180 TEU 10 kn service speed 266 nm range $P_{shaft} = 800 \text{ kW}$ MUSES MSES MSES

Innovations:

- Sustainable propulsion (Hybrid methanol ICE + batteries, Full electric)
- Azimuth thrusters for enhanced manoeuvrability
- Automated cargo-handling, as first step towards higher autonomy

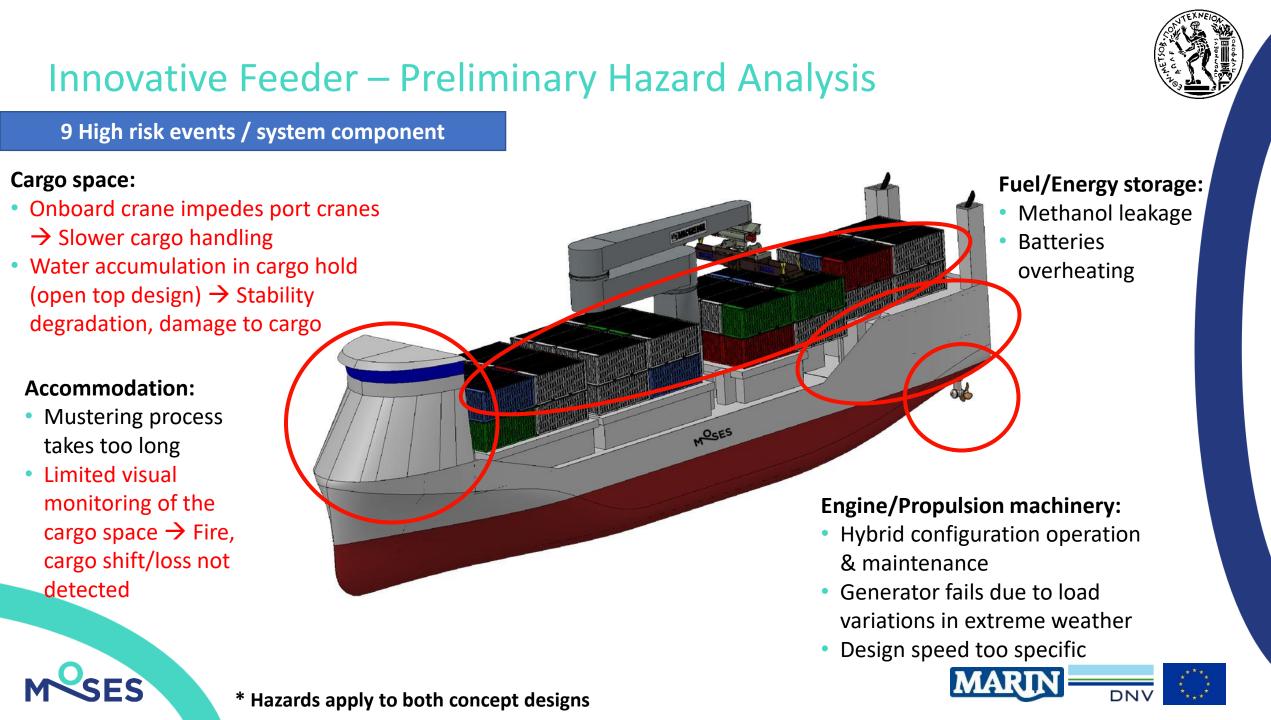
Available power for safe navigation in adverse weather conditions was verified through simulations (based on 2011 – 2016 weather data)

Greek concept II

- L_{BP} = 71 m
- 100 TEU
- 10kn service speed
- 266 nm range
- $P_{shaft} = 650 \text{ kW}$

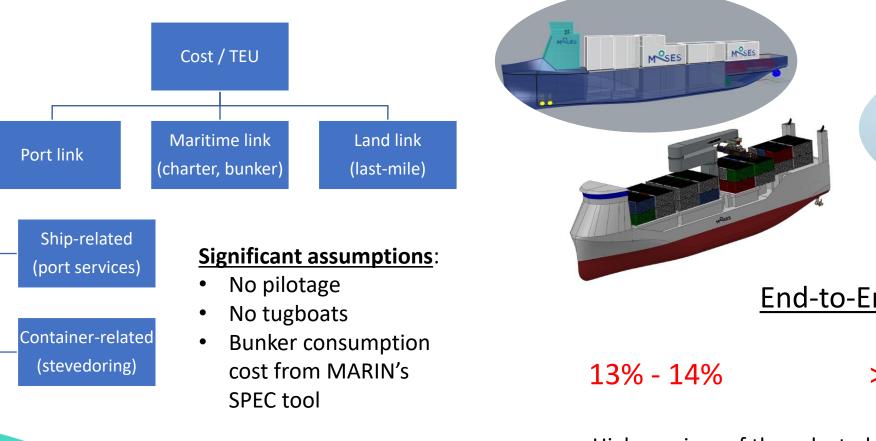


OSES



Innovative Feeder – Operational Costs



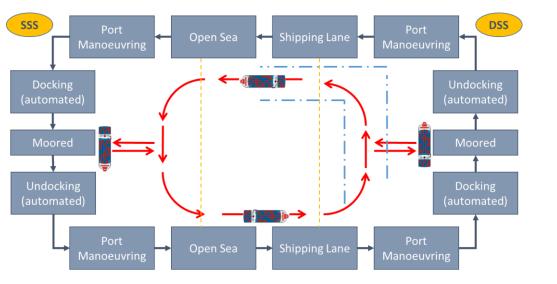


- End-to-End cost Conventional >
- Higher prices of the selected **energy carrier**
- Not accounting for possible crew reduction onboard due to automated functionalities



Innovative Feeder – Autonomous round-trip simulation





Fully autonomous round-trip by integrating different vessel control models:

- way-point/track following,
- Dynamic Positioning (DP) while manoeuvring,
- docking

Simulation of fully automated vessel control from the port of Mykonos to the container terminal in Piraeus!





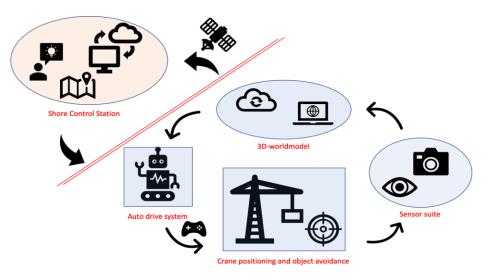
Innovative Feeder – Robotic Cargo Handling System



Automated Crane

- Compensation of pendulation (ship motions, weather conditions)
- Identification of container to load

Intelligent Operator Support System (IOSS)



- Enabling local situation awareness anomaly detection
- Robot self awareness in problem detection
- Control Intelligence
- Dynamic task allocation (One-to-many)
- Risk assessment for problem solving





MACGREGOR

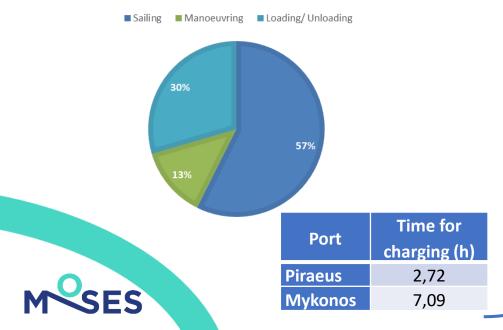
MOSES Recharging Station – Feasibility study

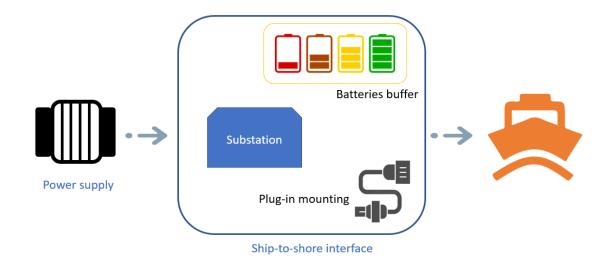


Criteria:

- Recharging should not disrupt the ship's or the port's operation
- The required power needs to be available from the grid
- Port real-estate needs to be available for the station

Feeder operational profile:





Preliminary Scenario:

Feeder recharges at Piraeus and Mykonos to avoid draining the batteries below 20%

- Need to install batteries buffer to allow constant supply without the risk of port black-out
- Recharging at Mykonos <u>does not seem promising</u> given the current state of the grid and the recharging technology

Final scenario: Feeder recharges only at Piraeus

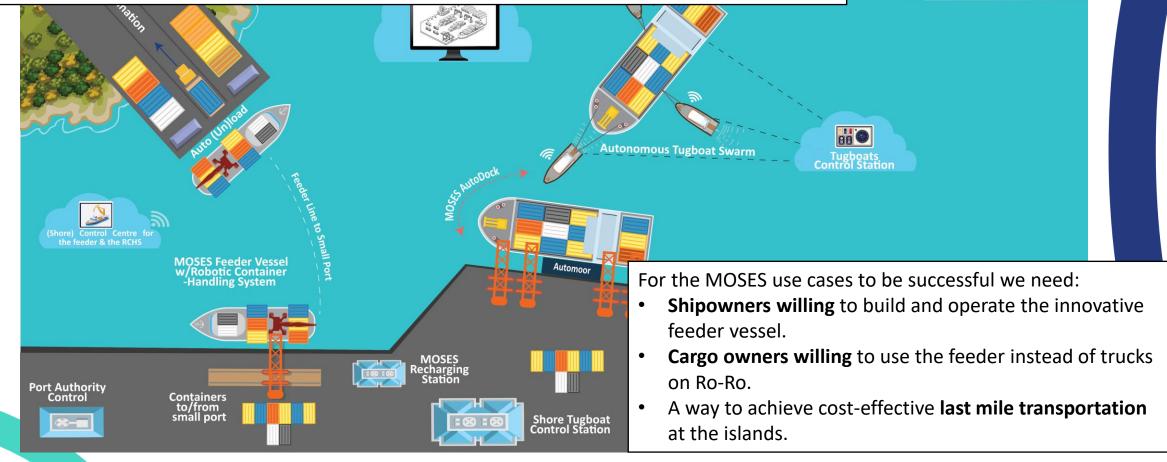


MOSES experience and key take-aways



Mother - Vessel

- Competitiveness depends on the **container transport demand captured** by the feeder.
- The hybrid power solution is estimated to have **10% lower operating costs** compared to fully electric.
- Charging a fully electric feeder at Piraeus is **technically and economically feasible**.







www. moses-h2020.eu

in MOSES project2020



@mosesproject20



Moses

Thank you for your attention!



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